YEAR ENDING December

2009

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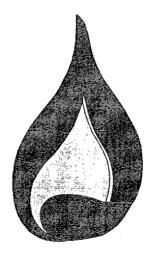
ANNUAL REPORT -3 A 10: 43

OF

FIRE CONTROL C

ENERGY WEST - WEST YELLOWSTONE

GAS UTILITY



TO THE PUBLIC SERVICE COMMISSION STATE OF MONTANA 1701 PROSPECT AVENUE P.O. BOX 202601 HELENA, MT 59620-2601

Company Name:

IDENTIFICATION

Year: 2009

1. Legal Name of Respondent: Energy West Montana - West Yellowstone

2. Name Under Which Respondent Does Business: Energy West, Incorporated

3. Date Utility Service First Offered in Montana Natural Gas 9/95

4. Address to send Correspondence Concerning Report: P.O. Box 2229

Great Falls, MT 59403-2229

5. Person Responsible for This Report: Jed Henthorne

5a. Telephone Number: (406)791-7500

Control Over Respondent

If direct control over the respondent was held by another entity at the end of year provide the following:
 Name and address of the controlling organization or person:
 (Not Applicable)

1b. Means by which control was held:

1c. Percent Ownership:

-	David						
		Board of Directors					
Line		Name of Director and Address (City, State)	Remuneration				
No.		(a)	(b)				
1	Richard M. Osborne	Mentor, OH	\$24,000				
2	Michael Victor	Painesville, OH	\$24,000				
3	Gene Argo	Hays, KS	\$24,000				
4	Steven A Calabrese	Cleveland, OH	\$18,000				
5	Mark D. Grossi	Westlake, OH	\$16,000				
6	James R Smail	Wooster, OH	\$24,000				
7	James E Sprague	Sheffield, OH	\$24,000				
8	Ian J. Abrams	Cleveland, OH	\$24,000				
9	Gregory Osborne	Mentor, OH	\$8,000				
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20							

		Officers	Year: 2009
Line	Title	Department	
No.	of Officer	Supervised	Name
	(a)	(b)	(c)
1 2	Chief Executive Officer	Total Company	Richard M. Osborne
3	President & COO	Total Company	Kevin J. Degenstein
4 5	CFO, Principal Accounting	Total Company	Thomas J. Smith
6 7	Officier, VP		
8	VP East Coast Operations	Total Company	David C. Shipley
9 10	VP Administration	Total Company	Jed D. Henthorne
11			
12 13	Corporate Secretary	Total Company	Rebecca Howell
14			
15 16			
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CORPORATE STRUCTURE

	COI	RPORATE STRUCT	TURE	Year: 2009
	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	Energy West - Montana	Natural Gas Utility		21.46%
2	Energy West - Wyoming	Natural Gas Utility	379,158	5.56%
3	Energy West - W. Yellowstone	Natural Gas Utility	76,308	1.12%
4	Energy West - Cascade	Natural Gas Utility	25,127	0.37%
5	Penobscot Consolidated	Natural Gas Utility	454,122	6.66%
6	Frontier Consolidated	Natural Gas Utility	1,437,422	21.08%
7	Energy West Propane - MT	Bulk Propane Sales	(24,778)	-0.36%
8	Energy West Resources	Gas Marketing	583,125	8.55%
9	Energy West Development	Pipeline	156,233	2.29%
10	EWST Services		2,218,627	32.54%
11	Energy West - Cut Bank Gas	Natural Gas Utility	53,587	0.79%
12	Energy Inc		(3,923)	-0.06%
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49				
50	TOTAL		6,818,538	100.00%

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

Year: 2009	\$ to Other	2,992,441	2,992,441
	MT %	3.27%	3.27%
	\$ to MT Utility	101,220	101,220
ORATE ALLOCATIONS	Allocation Method	DIRECT PAYROLL & 4 FACTOR	
CORPOR	Classification	921	
	Items Allocated	ENERGY WEST, OVERHEADS	34 TOTAL
		- 0 1 4 2 9 1 2 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	32

Year: 2009	(f) Charges to	MT Utility		
ITY	(e) Total	Affil. Revs.		
ED TO UTII	(d) Charges	to Utility		
AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY	(0)	Method to Determine Price		
NSACTIONS - PRODUCT	(q)	Products & Services		
AFFILIATE TRA	(a)	Affiliate Name		4.
	Line	No.	NON E 20 20 20 20 20 20 20 20 20 20 20 20 20	32 TOTAL

Year: 2009	(f) Revenues to MT Utility	
LITY	(e) % Total Affil. Exp.	
DED BY UTI	(d) Charges to Affiliate	
PRODUCTS & SERVICES PROVIDED BY UTILITY	(c) Method to Determine Price	
	(b) Products & Services	
AFFILIATE TRANSACTIONS -	(a) Affiliate Name	, T
	Line No.	32 TOTAL

Year: 2009

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

MONTANA UTILITY INCOME STATEMENT

		Account Number & Title	Last Year	This Year	% Change
1	400	Operating Revenues	1,666,653	1,323,364	-20.60%
2					
3		Operating Expenses			
4	401	Operation Expenses	1,346,748	962,022	-28.57%
5	402	Maintenance Expense	58,424	60,744	3.97%
6	403	Depreciation Expense	91,574	93,464	2.06%
7	404-405	Amort. & Depl. of Gas Plant			
8	406	Amort. of Gas Plant Acquisition Adjustments			
9	407.1	Amort. of Property Losses, Unrecovered Plant			
10		& Regulatory Study Costs			
11	407.2	Amort. of Conversion Expense			
12	408.1	Taxes Other Than Income Taxes	69,570	62,734	-9.83%
13	409.1	Income Taxes - Federal	(41,104)	(51,459)	-25.19%
14		- Other	(7,708)	(12,450)	-61.52%
15	410.1	Provision for Deferred Income Taxes	59,465	92,279	55.18%
16	411.1	(Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4	Investment Tax Credit Adjustments			
18	411.6	(Less) Gains from Disposition of Utility Plant			
19	411.7	Losses from Disposition of Utility Plant			
20	•	TOTAL Utility Operating Expenses	1,576,969	1,207,334	-23.44%
21		NET UTILITY OPERATING INCOME	89,684	116,030	29.38%

SCHEDULE 9 MONTANA REVENUES Account Number & Title This Year % Change Last Year Sales of Gas 2 480 Residential 384,312 -17.75% 467,271 3 -18.53% 481 Commercial & Industrial - Small 230,915 188,123 -22.46% 4 Commercial & Industrial - Large 968,467 750,929 5 482 Other Sales to Public Authorities 6 484 Interdepartmental Sales 7 485 Intracompany Transfers 8 **TOTAL Sales to Ultimate Consumers** 1,666,653 1,323,364 -20.60% 9 483 Sales for Resale 10 1,323,364 -20.60% **TOTAL Sales of Gas** 1,666,653 Other Operating Revenues 11 12 Forfeited Discounts & Late Payment Revenues 487 13 488 Miscellaneous Service Revenues Revenues from Transp. of Gas for Others 14 489 15 490 Sales of Products Extracted from Natural Gas 16 491 Revenues from Nat. Gas Processed by Others 17 492 Incidental Gasoline & Oil Sales 18 493 Rent From Gas Property 19 Interdepartmental Rents 494 Other Gas Revenues 20 495 **TOTAL Other Operating Revenues** 21 22 **Total Gas Operating Revenues** 1,666,653 1,323,364 -20.60% 23 24 496 (Less) Provision for Rate Refunds 25 1,666,653 1,323,364 -20.60% 26 **TOTAL Oper. Revs. Net of Pro. for Refunds** 27

Year: 2009

Page 1 of 5

					1 cal. 2009
	1	Account Number & Title	Last Year	This Year	% Change
1		Production Expenses			
2		on & Gathering - Operation			
3		•			
4	751	Production Maps & Records			
5	752	• "			
6	753	•			
7	754	Field Compressor Station Expenses			
8	755				
9	756	Field Measuring & Regulating Station Expense			
10	757	Purification Expenses			
11	758	Gas Well Royalties			
12	759	Other Expenses			
13	760	Rents			
14		Total Operation - Natural Gas Production			
15	Production	on & Gathering - Maintenance			
16	761	Maintenance Supervision & Engineering			
17	762				
18	763	Maintenance of Producing Gas Wells			
19	764	Maintenance of Field Lines			
20	765	Maintenance of Field Compressor Sta. Equip.			
21	766	Maintenance of Field Meas. & Reg. Sta. Equip.			
22	767	Maintenance of Purification Equipment			
23	768	Maintenance of Drilling & Cleaning Equip.			
24	769	Maintenance of Other Equipment			
25		Total Maintenance- Natural Gas Prod.			
26		TOTAL Natural Gas Production & Gathering	***************************************		
	Products	Extraction - Operation			
28	770	Operation Supervision & Engineering			
29	771	Operation Labor			
30	772	Gas Shrinkage			
31	773	Fuel			
32	774	Power			
33	775	Materials			
34	776	Operation Supplies & Expenses			
35	777	Gas Processed by Others			
36	778	Royalties on Products Extracted			
37	779	Marketing Expenses			[[
38	780	Products Purchased for Resale			
39	781	Variation in Products Inventory			
40		(Less) Extracted Products Used by Utility - Cr.			
41	783	• •			
42		Total Operation - Products Extraction			
		Extraction - Maintenance			
44	784	Maintenance Supervision & Engineering			
45	785	Maintenance of Structures & Improvements			
46	786	Maintenance of Extraction & Refining Equip.			
47	787	Maintenance of Pipe Lines			
48	788	Maintenance of Extracted Prod. Storage Equip.			
49	789	Maintenance of Compressor Equipment			1
50	769 790	Maintenance of Gas Meas. & Reg. Equip.			j
51	790 791	Maintenance of Other Equipment			[
1		Total Maintenance - Products Extraction			[
52					
53	Ī	TOTAL Products Extraction		l	1

Page 2 of 5

	MONTANA OPERATION & MAINTENANCE EXPENSES Yes				
		Account Number & Title	Last Year	This Year	% Change
1	F	Production Expenses - continued			
2					
3	Exploratio	n & Development - Operation			
4	795	Delay Rentals			
5	796	Nonproductive Well Drilling			
6	797	Abandoned Leases			
7	798	Other Exploration			
8		FOTAL Exploration & Development			
9					
		Supply Expenses - Operation			
11		Natural Gas Wellhead Purchases			
12	•	Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	1	Natural Gas Field Line Purchases	954,395	644,132	-32.51%
14	1	Natural Gas Gasoline Plant Outlet Purchases			
15	1	Natural Gas Transmission Line Purchases			
16	4	Natural Gas City Gate Purchases			
17		Other Gas Purchases			
18		Purchased Gas Cost Adjustments	58,258	31,144	-46.54%
19		Incremental Gas Cost Adjustments			
20	1	Exchange Gas			
21		Well Expenses - Purchased Gas			
22		Operation of Purch. Gas Measuring Stations			'
23	1	Maintenance of Purch. Gas Measuring Stations			
24	1	Purchased Gas Calculations Expenses			
25		Other Purchased Gas Expenses			
26	1	Gas Withdrawn from Storage -Dr.			
27	1	Less) Gas Delivered to Storage -Cr.			
28	1	Less) Deliveries of Nat. Gas for Processing-Cr.			
29	1	Less) Gas Used for Compressor Sta. Fuel-Cr.			
30	1	Less) Gas Used for Products Extraction-Cr.			
31		Less) Gas Used for Other Utility Operations-Cr.			
32		Other Gas Supply Expenses	4 040 050	075 070	20.000
33		TOTAL Other Gas Supply Expenses	1,012,653	675,276	-33.32%
34 35		TOTAL DEODLICTION EXPENSES	1 010 650	CDE 496	-33.32%
35	1	TOTAL PRODUCTION EXPENSES	1,012,653	675,276	-33.32%

Page 3 of 5 Year: 2009

		Account Number & Title	Last Year	This Year	% Change
1	Sto	prage, Terminaling & Processing Expenses			J
2	011	orage, remaining a rioocooning anyonioo			1
	Linderaro	und Storage Expenses - Operation			
4	814	Operation Supervision & Engineering			
5	815	Maps & Records			
1 1		•			
6	816	Wells Expenses			
7	817	Lines Expenses			
8	818	Compressor Station Expenses			
9	819	Compressor Station Fuel & Power			
10	820	Measuring & Reg. Station Expenses			
11	821	Purification Expenses			
12	822	Exploration & Development			ŀ
13	823	Gas Losses			
14	824	Other Expenses			
15	825	Storage Well Royalties			
16	826	Rents			
17		Total Operation - Underground Strg. Exp.			
18		,			
19	Undergro	und Storage Expenses - Maintenance			
20	830	Maintenance Supervision & Engineering			
21	831	Maintenance of Structures & Improvements			
22	832	Maintenance of Reservoirs & Wells			
23	833	Maintenance of Lines			
24	834	Maintenance of Compressor Station Equip.			
25	835	Maintenance of Meas. & Reg. Sta. Equip.]
26	836	Maintenance of Purification Equipment			
27	837	Maintenance of Other Equipment			
28		Total Maintenance - Underground Storage	+		
29		TOTAL Underground Storage Expenses			
30					
1	Other Sto	orage Expenses - Operation			
32	840	Operation Supervision & Engineering			
33	841	Operation Labor and Expenses			
34	842	Rents			
35		Fuel			
36	842.2	Power			
37	842.3	Gas Losses			
38	042.0	Total Operation - Other Storage Expenses			
39		Total Operation - Other Octorage Expenses			
	Other Sto	orage Expenses - Maintenance			
41	843.1	Maintenance Supervision & Engineering			
42	843.2	Maintenance of Structures & Improvements			
43		Maintenance of Gas Holders			
43	843.4	Maintenance of Purification Equipment	1		
1	3	Maintenance of Purification Equipment Maintenance of Vaporizing Equipment			
45	I	· · · · · · · · · · · · · · · · · · ·			
46		Maintenance of Compressor Equipment			
47	843.8	Maintenance of Measuring & Reg. Equipment			
48	F	Maintenance of Other Equipment			
49		Total Maintenance - Other Storage Exp.			
50		TOTAL - Other Storage Expenses			
51		OTODAGE TERMINALING & BROOK			
52	IOTAL -	STORAGE, TERMINALING & PROC.	<u> </u>	<u>L</u>	Page 10

Year: 2009

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	111011	IANA OPERATION & MAINTENANCE			1 or 05
		Account Number & Title	Last Year	This Year	% Change
1		Transmission Expenses			
	Operation				
3	850	Operation Supervision & Engineering			
4	851	System Control & Load Dispatching			
5	852	Communications System Expenses			
6	853	Compressor Station Labor & Expenses			
7	854	Gas for Compressor Station Fuel			
8	855	Other Fuel & Power for Compressor Stations			
9	856	Mains Expenses			
10	857	Measuring & Regulating Station Expenses			
11	858	Transmission & Compression of Gas by Others			
12	859	Other Expenses			
13	860	Rents		:	
14	İ	Total Operation - Transmission			
	Maintenar				
16	861	Maintenance Supervision & Engineering			
17	862	Maintenance of Structures & Improvements			
	863	Maintenance of Mains			
18					
19	864	Maintenance of Compressor Station Equip.			
20	865	Maintenance of Measuring & Reg. Sta. Equip.			
21	866	Maintenance of Communication Equipment			
22	867	Maintenance of Other Equipment			
23		Total Maintenance - Transmission			
24		TOTAL Transmission Expenses			
25		Distribution Expenses			
	Operation				
27	870	Operation Supervision & Engineering			
28	871	Distribution Load Dispatching			
29	872	Compressor Station Labor and Expenses			
30	873	Compressor Station Fuel and Power			
31	874	Mains and Services Expenses	2,106	2,289	8.69%
32	875	Measuring & Reg. Station ExpGeneral			
33	876	Measuring & Reg. Station ExpIndustrial			
34	877	Meas. & Reg. Station ExpCity Gate Ck. Sta.			
35	878	Meter & House Regulator Expenses			
36	879	Customer Installations Expenses			
37	880	Other Expenses			
38	881	Rents			
39		Total Operation - Distribution	2,106	2,289	8.69%
	Maintenar	<u> </u>			
41	885	Maintenance Supervision & Engineering			
42	886	Maintenance of Structures & Improvements			
43	887	Maintenance of Mains			
44	888	Maint, of Compressor Station Equipment			1
45	889	Maint, of Meas, & Reg. Station ExpGeneral			
46	890	Maint, of Meas, & Reg. Sta. ExpIndustrial			
47	891	Maint. of Meas. & Reg. Sta. EquipCity Gate			
48	892	Maintenance of Services	1		
49	893	Maintenance of Meters & House Regulators			
		•			
50	894	Maintenance of Other Equipment			
51		Total Maintenance - Distribution	2,106	2,289	8.69%
52		FOTAL Distribution Expenses	۷, ۱۷۵	2,209	Page 11

Page 5 of 5 Year: 2009

		TANA OF ERATION & MAINTENAINCE	· · · · · · · · · · · · · · · · · · ·	-1 : :	~ ~	
		Account Number & Title	Last Year	This Year	% Change	
1		O 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
2		Customer Accounts Expenses				
3	Operation					
4	901	Supervision				
5	902	Meter Reading Expenses				
6	903	Customer Records & Collection Expenses				
7	904	Uncollectible Accounts Expenses	12,777	5,016	-60.74%	
8	905	Miscellaneous Customer Accounts Expenses				
9						
10		TOTAL Customer Accounts Expenses	12,777	5,016	-60.74%	
11						
12	Customer Service & Informational Expenses					
1	Operation					
14	907	Supervision				
15	908	Customer Assistance Expenses				
16	909	Informational & Instructional Advertising Exp.				
17	910	Miscellaneous Customer Service & Info. Exp.				
18						
19		TOTAL Customer Service & Info. Expenses				
20						
21		Sales Expenses				
22	Operation					
23	911	Supervision				
24	912	Demonstrating & Selling Expenses				
25	913	Advertising Expenses				
26	916	Miscellaneous Sales Expenses				
27						
28		TOTAL Sales Expenses				
29						
30		Administrative & General Expenses				
	Operation					
32	920	Administrative & General Salaries	95,594	92,189	-3.56%	
33	921	Office Supplies & Expenses	2,880	2,629	-8.72%	
34	ř .	(Less) Administrative Expenses Transferred - Cr.	(333)	(71)	78.68%	
35	923	Outside Services Employed	588	284	-51.70%	
36	924	Property Insurance	41,039	32,732	-20.24%	
37	925	Injuries & Damages				
38		Employee Pensions & Benefits	16,739	20,027	19.64%	
39		Franchise Requirements				
40		Regulatory Commission Expenses				
41	929	(Less) Duplicate Charges - Cr.	[1	
42	930.1	General Advertising Expenses	187		-100.00%	
43	930.2	Miscellaneous General Expenses	35,036	30,431 /	-13.14%	
44	931	Rents	12,500		-100.00%	
45		Overheads	114,982	101,220		
46		TOTAL Operation - Admin. & General	319,212	279,441	-12.46%	
47	Maintena	nce				
48	935	Maintenance of General Plant	58,424	60,744	3.97%	
49						
50		TOTAL Administrative & General Expenses	377,636	340,185	-9.92%	
51		PERATION & MAINTENANCE EXP.	1,405,172	1,022,766	-27.21%	

MONTANA TAXES OTHER THAN INCOME

	MONTANA TAXES OTHER TH			Year: 2009
	Description of Tax	Last Year	This Year	% Change
	Payroll Taxes	13,127	12,510	-4.70%
	Superfund			
	Secretary of State			
	Montana Consumer Counsel	2,339		
	Montana PSC	5,180	3,446	-33.47%
	Franchise Taxes			
7	Property Taxes	48,924	45,718	-6.55%
	Tribal Taxes			
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51		69,570	62,734	-9.83%
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PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES Year: 2009

ng skillerener		ICES TO PERSONS OTH			Year: 2009
	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
	NONE				
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49					
50	TOTAL Payments for Service	es			

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2009

1 (Description Description	Total Company	Montana	% Montana
1	Безоприон	10tal Company	montana	, , , , , , , , , , , , , , , , , , ,
ر ا	NONE			
3	NONE			
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50	TOTAL Contributions			

Year: 2009

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

Pension Costs

Plan Name 2 Defined Benefit Plan? Defined Contribution Plan? 3 Actuarial Cost Method? IRS Code: 4 Annual Contribution by Employer: Is the Plan Over Funded? Current Year Last Year % Change Item 6 Change in Benefit Obligation 7 Benefit obligation at beginning of year 8 Service cost 9 Interest Cost 10 Plan participants' contributions 11 Amendments 12 Actuarial Gain 13 Acquisition 14 Benefits paid 15 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 34 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 42 Montana Intrastate Costs: 43 **Pension Costs** Pension Costs Capitalized 44 45 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 3 Covered by the Plan 3 47 Not Covered by the Plan 48 3 49 Active 50 Retired **Deferred Vested Terminated** 51

Page 1 of 2

Year: 2009 Other Post Employment Benefits (OPEBS) Last Year % Change item Current Year Regulatory Treatment: 2 Commission authorized - most recent 3 Docket number: 4 Order number: 5 Amount recovered through rates 6 Weighted-average Assumptions as of Year End 7 Discount rate 8 Expected return on plan assets 9 Medical Cost Inflation Rate 10 Actuarial Cost Method 11 Rate of compensation increase 12 List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: 14 15 Describe any Changes to the Benefit Plan: During fiscal 2006, the Company discontinued contributions and is no longer required to fund the Retiree Health Plan. As of Dec 31, 2009, the value of plan assets is \$273,181. The assets remaining in the trust will be used to fund the plan until 16 these assets are exhausted. Therefore, the Company has eliminated any accrual for future contributions to the plan. 17 TOTAL COMPANY 18 Change in Benefit Obligation 19 Benefit obligation at beginning of year 20 Service cost 21 Interest Cost 22 Plan participants' contributions 23 Amendments 24 Actuarial Gain 25 Acquisition 26 Benefits paid 27 Benefit obligation at end of year 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition 32 Employer contribution 33 Plan participants' contributions 34 Benefits paid 35 Fair value of plan assets at end of year 36 Funded Status 37 Unrecognized net actuarial loss 38 Unrecognized prior service cost 39 Prepaid (accrued) benefit cost 40 Components of Net Periodic Benefit Costs 41 Service cost 42 Interest cost 43 Expected return on plan assets 44 Amortization of prior service cost 45 Recognized net actuarial loss 46 Net periodic benefit cost 47 Accumulated Post Retirement Benefit Obligation 48 Amount Funded through VEBA 49 Amount Funded through 401(h) Amount Funded through Other _ 50 51 TOTAL Amount that was tax deductible - VEBA 52 53 Amount that was tax deductible - 401(h) 54 Amount that was tax deductible - Other 55 **TOTAL**

Page 2 of 2 Year: 2009

Other Post Employment Benefits (OPEBS) Continued

	Other Post Employment Delicitis	<u> </u>		Ta/ 61
	ltem	Current Year	Last Year	% Change
1	Number of Company Employees:			
2	Covered by the Plan			
3	Not Covered by the Plan			
4	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
7	Montana	····		
	Change in Benefit Obligation			ļ
	Benefit obligation at beginning of year			
10	Service cost			
11	Interest Cost			
12	Plan participants' contributions			
	Amendments			
	Actuarial Gain			
	Acquisition			
	Benefits paid			
	•			
	Benefit obligation at end of year			
	Change in Plan Assets			
	Fair value of plan assets at beginning of year			
	Actual return on plan assets			
21	Acquisition			
22	Employer contribution			
23	Plan participants' contributions			
	Benefits paid			
	Fair value of plan assets at end of year			
	Funded Status			
	Unrecognized net actuarial loss			
	Unrecognized prior service cost			
	•			
29	Prepaid (accrued) benefit cost Components of Net Periodic Benefit Costs			
1 1	Service cost			
	Interest cost			
	Expected return on plan assets			
	Amortization of prior service cost			
35	Recognized net actuarial loss			
36	Net periodic benefit cost			
	Accumulated Post Retirement Benefit Obligation			
	Amount Funded through VEBA			
39	Amount Funded through 401(h)			
40				
41				
1		<u> </u>		1
42				
43				
44				
45			<u> </u>	
	Montana Intrastate Costs:			
47	Pension Costs			
48	Pension Costs Capitalized			1
49	Accumulated Pension Asset (Liability) at Year End			
	Number of Montana Employees:			
51	Covered by the Plan			
52	Not Covered by the Plan			
53	Active			1
	Retired			
54				1
55	Spouses/Dependants covered by the Plan	<u> </u>	l	Page 18

SCHEDULE 16 Year: 2009

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

	TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED							
Line No.				Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation	
1	Name/Title Kevin J. Degenstein President and Chief Operating Officer	Base Salary 186,550	Bonuses	Other	186,550	195,771	-5%	
2	Jed D. Henthorne Vice President of Administration	127,199			127,199	131,700	-3%	
3	Delores Tacke Credit Supervisor	53,176		50,290	103,466	50,877	103%	
4	Ed Kacer Director of Operations	87,945			87,945	81,900	7%	
5	Tony Pietrykowski Operations Supervisor	72,182	3,000		75,182	65,694		
6	Evan Mathews Manager West Yellowstone	74,970			74,970	72,445	3%	
7	Merle Fraser Fitter / Welder	65,973	2,000		67,973	59,700	14%	
8	Mary Cox Assistant IT Manager	67,720			67,720	64,130	6%	
9	Dana Jo Forseth Senior Accountant	65,190			65,190	58,883	11%	
10	Steve Knudson Service Supervisor	59,923			59,923	57,483	4%	
							Page 19	

SCHEDULE 17

Year: 2009

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

	COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION								
Line						Total	% Increase		
Line					Total	Compensation	Total		
No.	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation		
1	Kevin J. Degenstein	186,550			186,550	195,771	-5%		
	President and				,	·			
	Chief Operating Offi	rer							
	chief operating offi	I							
2	David C. Shipley	136,350			136,350	182,500	-25%		
	Vice President of	136,330			100,000	102,000	20%		
	East Coast Operation	ıs I							
ارا		107 100			127,199	131,700	-3%		
	Jed D. Henthorne	127,199			127,199	131,700	-370		
	Vice President of				•				
	Administration								
						20047	00/		
	Thomas Smith	78,120			78,120	80,947	-3%		
	Vice President / CFC)							
5	Rebecca Howell	23,000			23,000	18,500	24%		
	Corporate Secretary								
		<u> </u>			<u> </u>	<u> </u>	<u> </u>		

SCHEDULE 18 Page 1 of 3 Year: 2009

BALANCE SHEET

		DALANCE SHEET			Cai. 2009
5		Account Number & Title	Last Year	This Year	% Change
1		Assets and Other Debits			
	Utility Plan				
3	101	Gas Plant in Service	61,220,428	69,955,621	-12%
4	101.1	Property Under Capital Leases			
5	102	Gas Plant Purchased or Sold			
6	104	Gas Plant Leased to Others			
7	105	Gas Plant Held for Future Use			
8	105.1	Production Properties Held for Future Use			
9	106	Completed Constr. Not Classified - Gas			
10	107	Construction Work in Progress - Gas			
11		(Less) Accumulated Depreciation	(29,830,899)	(31,960,484)	7%
12		Less) Accumulated Amortization & Depletion			
13	114	Gas Plant Acquisition Adjustments			
14		(Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116	Other Gas Plant Adjustments			
16	117	Gas Stored Underground - Noncurrent			
17	118	Other Utility Plant			
18	119	Accum. Depr. and Amort Other Utl. Plant			
19		TOTAL Utility Plant	31,389,529	37,995,137	-17%
			31,309,329	31,330,101	-17 70
		perty & Investments	E 740 202	E 700 601	-1%
21	121	Nonutility Property	5,740,393	5,780,621	13%
22		(Less) Accum. Depr. & Amort. of Nonutil. Prop.	(2,225,480)	(2,572,091)	1370
23	123	Investments in Associated Companies			
24	123.1	Investments in Subsidiary Companies			440/
25	124	Other Investments	1,081,423	1,841,134	-41%
26	125	Sinking Funds		.	
27		TOTAL Other Property & Investments	4,596,336	5,049,664	-9%
		Accrued Assets			0404
29	131	Cash	1,065,529	2,752,168	-61%
30	132-134	Special Deposits			
31	135	Working Funds			
32	136	Temporary Cash Investments			
33	141	Notes Receivable			
34	142	Customer Accounts Receivable	7,638,636	7,813,306	-2%
35	143	Other Accounts Receivable	4,839,138	2,869,826	69%
36	144 ((Less) Accum. Provision for Uncollectible Accts.	(207,942)	(233,332)	11%
37	145	Notes Receivable - Associated Companies			
38	146	Accounts Receivable - Associated Companies			
39	151	Fuel Stock			
40	152	Fuel Stock Expenses Undistributed			
41	153	Residuals and Extracted Products			
42	154	Plant Materials and Operating Supplies	1,175,598	1,018,673	15%
43	155	Merchandise		, , , , , ,	
44	156	Other Material & Supplies			1
45	163	Stores Expense Undistributed			
46	164.1	Gas Stored Underground - Current	9,891,801	5,251,942	88%
47	165	Prepayments	422,514	552,641	-24%
48	166	Advances for Gas Explor., Devl. & Production	722,314	222,041	
49	171	Interest & Dividends Receivable			
	171	Rents Receivable			
50					
51	173	Accrued Utility Revenues	2 474 201	4 70E C07	260/
52	174	Miscellaneous Current & Accrued Assets	3,474,321	4,705,527	-26%
53		TOTAL Current & Accrued Assets	28,299,594	24,730,751	14%

Page 2 of 3

BALANCE SHEET

		BALANCE SHEET		Y	ear: 2009
		Account Number & Title	Last Year	This Year	% Change
1		Assets and Other Debits (cont.)			_
2		• ,			
3	Deferred D	ebits			
4					
5	181	Unamortized Debt Expense	417,768	356,339	17%
6	182.1	Extraordinary Property Losses			
7	182.2	Unrecovered Plant & Regulatory Study Costs	133,498	37,490	256%
8	183.1	Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2	Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184	Clearing Accounts			
11	185	Temporary Facilities			
12	186	Miscellaneous Deferred Debits	2,006,891	1,700,639	18%
13	187	Deferred Losses from Disposition of Util. Plant			
14	188	Research, Devel. & Demonstration Expend.			
15	189	Unamortized Loss on Reacquired Debt			4-04
16	190	Accumulated Deferred Income Taxes	6,934,070	8,113,906	-15%
17	191	Unrecovered Purchased Gas Costs	2,041,280	641,755	218%
18	192.1	Unrecovered Incremental Gas Costs			
19	192.2	Unrecovered Incremental Surcharges	44 500 500	40.050.400	C0/
20	T	OTAL Deferred Debits	11,533,506	10,850,130	6%
21	TOTAL AC	OFTO A OTHER REDITS	75 010 065	70 605 600	-4%
	TOTAL AS	SETS & OTHER DEBITS	75,818,965	78,625,682	-470
		Account Number & Title	Last Year	This Year	% Change
23		Liabilities and Other Credits			
24					
25	Proprietary	y Capital			
26					
27	201	Common Stock Issued	644,491	654,280	-1%
28	202	Common Stock Subscribed			
29	204	Preferred Stock Issued			
30	205	Preferred Stock Subscribed			
31	207	Premium on Capital Stock			
32	211	Miscellaneous Paid-In Capital	5,606,881	6,762,541	-17%
33		Less) Discount on Capital Stock			
34	,	Less) Capital Stock Expense			
35	215	Appropriated Retained Earnings			400/
36	216	Unappropriated Retained Earnings	23,830,766	28,270,987	-16%
37	,	Less) Reacquired Capital Stock	00 000 400	05 007 000	400/
38	1	OTAL Proprietary Capital	30,082,138	35,687,808	-16%
39	 	Doht.			
	Long Term	I Deni			
41 42	221	Bonds			
42	1	Less) Reacquired Bonds			
43	223	Advances from Associated Companies			
45	223	Other Long Term Debt	13,000,000	13,000,000	
46	225	Unamortized Premium on Long Term Debt	13,000,000	25,000,000	
47	ř	Less) Unamort. Discount on L-Term Debt-Dr.			
48	`	OTAL Long Term Debt	13,000,000	13,000,000	
	<u>. </u>	VIVE LVIIS TOUR DODE	, 0,000,000	10,000,000	1

Page 3 of 3 Year: 2009

BALANCE SHEET

		BALANCE SHEET			
		Account Number & Title	Last Year	This Year	% Change
1	_				
2	1	Total Liabilities and Other Credits (cont.)			
3 4	Other Non	current Liabilities			
5	Outer Non	Current Liabindes			
6	227	Obligations Under Cap. Leases - Noncurrent			
7	228.1	Accumulated Provision for Property Insurance			
8	228.2	Accumulated Provision for Injuries & Damages			
9	228.3	Accumulated Provision for Pensions & Benefits			
10		Accumulated Misc. Operating Provisions			
11	229	Accumulated Provision for Rate Refunds			
12	T	OTAL Other Noncurrent Liabilities			
13					
14	Current &	Accrued Liabilities			
15					
16		Notes Payable	17,551,276	14,651,265	20%
17	232	Accounts Payable	6,211,781	5,530,645	12%
18		Notes Payable to Associated Companies			
19		Accounts Payable to Associated Companies			404
20		Customer Deposits	501,248	521,535	-4%
21	236	Taxes Accrued	4 200	27 000	050/
22	237	Interest Accrued	4,897	31,900	-85%
23	238	Dividends Declared			
24	239	Matured Long Term Debt			
25	240	Matured Interest			
26		Tax Collections Payable Miscellaneous Current & Accrued Liabilities	E 944 757	6,989,381	-16%
27 28	242 243	Obligations Under Capital Leases - Current	5,844,737	6,909,301	1076
29		OTAL Current & Accrued Liabilities	30,113,939	27,724,726	9%
30		OTAL Guitent & Accided Elabinates	00,110,000	21,121,120	370
	Deferred C	redits			
32					
33	252	Customer Advances for Construction	824,955	992,808	-17%
34	253	Other Deferred Credits	1,558,368	1,001,837	56%
35		Accumulated Deferred Investment Tax Credits	239,565	218,503	10%
36		Deferred Gains from Disposition Of Util. Plant			
37		Unamortized Gain on Reacquired Debt			
3.8		Accumulated Deferred Income Taxes			
39	7	OTAL Deferred Credits	2,622,888	2,213,148	19%
40					
41	TOTAL LIA	ABILITIES & OTHER CREDITS	75,818,965	78,625,682	-4%

NOTE: The balance sheet represents Energy West Inc.

SCHEDULE 19
Page 1 of 3

	MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)						
		Account Number & Title	Last Year	This Year	% Change		
1	I	ntangible Plant					
2 3	204	Organization					
	301 302	Organization Franchises & Consents					
4 5	302	Miscellaneous Intangible Plant					
6	303	Wiscellatieous iritarigible i lant					
7	7	TOTAL Intangible Plant					
8							
9	F	Production Plant					
10							
11	Production	& Gathering Plant					
12							
13	325.1	Producing Lands					
14	325.2	Producing Leaseholds					
15	325.3	Gas Rights					
16	325.4	Rights-of-Way					
17	325.5	Other Land & Land Rights					
18	ľ	Gas Well Structures					
19	327	Field Compressor Station Structures					
20	328	Field Meas. & Reg. Station Structures					
21	329	Other Structures					
22	330	Producing Gas Wells-Well Construction					
23	331	Producing Gas Wells-Well Equipment	1		1		
24	332	Field Lines					
25	333	Field Compressor Station Equipment					
26		Field Meas. & Reg. Station Equipment					
27 28	335 336	Drilling & Cleaning Equipment	;				
29		Purification Equipment Other Equipment					
30		Unsuccessful Exploration & Dev. Costs					
31		Offsuccessful Exploration & Dev. 003ts					
32	1	Total Production & Gathering Plant					
33							
		xtraction Plant					
35							
36	340	Land & Land Rights					
37	341	Structures & Improvements					
38	342	Extraction & Refining Equipment					
39		Pipe Lines					
40		Extracted Products Storage Equipment					
41		Compressor Equipment					
42	1	Gas Measuring & Regulating Equipment					
43		Other Equipment					
44		Fatal Duadunta Extraction Black					
45		Total Products Extraction Plant			-		
46		advation Plant					
4/	HUIAL PE	oduction Plant					

Year: 2009

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

Page 2 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

	11101111	ANA PLANT IN SERVICE (ASSIGNED &		This Year	% Change
4		Account Number & Title	Last Year	ins real	∕₀ Change
1		Jatural Gas Storage and Processing Plant			
3	, r	Natural Gas Storage and Processing Plant			
	[ladorarous	nd Ctarage Bloot			
1	Undergroui	nd Storage Plant			
5	250.4	Lond			
6	350.1 350.2	Land Rights-of-Way			
7	350.2 351	Structures & Improvements			
8	351	Wells			
10	352.1	Storage Leaseholds & Rights			
11	352.1	Reservoirs			
12	352.2 352.3	Non-Recoverable Natural Gas			
13	353	Lines	}		
14	354	Compressor Station Equipment			
15	355	Measuring & Regulating Equipment			
16	356	Purification Equipment			
17	350 357	Other Equipment			
18	337	Other Equipment			
19	, T	otal Underground Storage Plant			
20		otal onderground otorage Flant			
	Other Stora	ane Plant			
22	Other Store	age Flant			
23	360	Land & Land Rights			
24	361	Structures & Improvements			
25	362	Gas Holders			
26	363	Purification Equipment			
27	363.1	Liquification Equipment			
28	363.1	Vaporizing Equipment			
29	363.3	Compressor Equipment			
30	363.4	Measuring & Regulating Equipment			
31	363.5	Other Equipment			
32	300.0	Other Equipment			
33	7	Fotal Other Storage Plant			
34		our outer otorage i with	-		
	TOTAL Na	tural Gas Storage and Processing Plant			
36					
37	ר	ransmission Plant			
38					
39	365.1	Land & Land Rights			
40	365.2	Rights-of-Way			
41	366	Structures & Improvements			
42	367	Mains			1
43	368	Compressor Station Equipment			
44	369	Measuring & Reg. Station Equipment			
45	370	Communication Equipment			
46	371	Other Equipment			
47					
48	1	OTAL Transmission Plant			
					Page 25

SCHEDULE 19 Page 3 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

	MONT	\mathbf{Y}	ear: 2009		
	***	Account Number & Title	Last Year	This Year	% Change
1					
2		Distribution Plant			
3					
4	374	Land & Land Rights			
5	375	Structures & Improvements	1,560,579	1,560,883	0%
6	376	Mains	616,115	618,251	0%
7	377	Compressor Station Equipment			1
8	378	Meas. & Reg. Station Equipment-General			
9	379	Meas. & Reg. Station Equipment-City Gate			
10	380	Services	769,128	769,128	
11	381	Meters	17,320	17,320	
12	382	Meter Installations			
13	383	House Regulators			
14	384	House Regulator Installations			
15	385	Industrial Meas. & Reg. Station Equipment			
16	386	Other Prop. on Customers' Premises			
17	387	Other Equipment			
18					
19	7	OTAL Distribution Plant	2,963,143	2,965,582	0%
20					
21	C	General Plant			
22					
23	389	Land & Land Rights			
24	390	Structures & Improvements	299,071	299,071	
25	391	Office Furniture & Equipment	35,130	35,130	
26	392	Transportation Equipment	111,960	111,960	
27	393	Stores Equipment			
28	394	Tools, Shop & Garage Equipment	84,875	84,875	
29	395	Laboratory Equipment			
30	396	Power Operated Equipment	14,534	14,534	
31	397	Communication Equipment			
32	398	Miscellaneous Equipment	9,772	9,772	
33	399	Other Tangible Property			t
34					
35	1	OTAL General Plant	555,341	555,341	
36				<u></u>	
37		OTAL Gas Plant in Service	3,518,484	3,520,923	0% Dozo 26

MONTANA DEPRECIATION SHMMARY

MONTANA DEPRECIATION SUMMARY Year: 200								
			Accumulated Dep	oreciation	Current			
	Functional Plant Classification	Plant Cost	Last Year Bal.	This Year Bal.	Avg. Rate			
1	Production & Gathering							
2	Products Extraction							
3	Underground Storage							
4	Other Storage							
5	Transmission							
6	Distribution	3,520,923	1,220,875	1,314,339				
7	General							
8	TOTAL	3,520,923	1,220,875	1,314,339	0			

	MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)							
		Account	Last Year Bal.	This Year Bal.	%Change			
1								
2	151	Fuel Stock			0%			
3	152	Fuel Stock Expenses - Undistributed	12,431	26,527	-53%			
4	153	Residuals & Extracted Products			0%			
5	154	Plant Materials & Operating Supplies:			0%			
6		Assigned to Construction (Estimated)			0%			
7	Assigned to Operations & Maintenance				0%			
8		Production Plant (Estimated)			0%			
9		Transmission Plant (Estimated)			0%			
10		Distribution Plant (Estimated)			0%			
11		Assigned to Other			0%			
12	155	Merchandise			0%			
13	156	Other Materials & Supplies	27,491	36,044	-24%			
14	163	Stores Expense Undistributed			0%			
15		·						
16	TOTA	L Materials & Supplies	39,922	62,571	-36%			

	MONTANA REGULATORY CAPITAL STRUCTURE & COSTS							
					Weighted			
	Commission Accepted - Mos	st Recent	% Cap. Str.	% Cost Rate	Cost			
1	Docket Number	D2004.3.46						
2	Order Number	6603A						
3		i						
4	Common Equity		42.35%	10.27%	4.35%			
5	Preferred Stock				0.00%			
6	Long Term Debt		57.65%	8.20%	4.73%			
7	Other				0.00%			
8	TOTAL		100.00%		9.08%			
9								
10	Actual at Year End							
11								
12	Common Equity	35,687,808.00	73.30%	6.09%	4.467%			
13	Preferred Stock				0.00%			
. 14	Long Term Debt	13,000,000.00	26.70%	8.20%	2.189%			
15	Other				0.00%			
16	TOTAL	48,687,808.00	100.00%		6.656%			

Description

STATEMENT OF CASH FLOWS

Last Year

Year: 2009 % Change This Year

	Description	Last I cai	11113 1 Cai	70 Onlange
1 2	Increase/(decrease) in Cash & Cash Equivalents:			
3	, , , , , , , , , , , , , , , , , , ,			
4	Cash Flows from Operating Activities:	1 150 501	C 010 F37	-83%
5	Net Income	1,158,581	6,818,537 2,583,322	-53 <i>%</i> -53%
6 7	Depreciation Amortization	1,204,233	2,583,324	-55 /6
		403 206	/n =#= 74n\	119%
8	Deferred Income Taxes - Net	491,286	(2,545,742) (21,062)	50%
9	Investment Tax Credit Adjustments - Net Change in Operating Receivables - Net	(10,531) (5,908,400)	1,938,979	-405%
10	Change in Operating Receivables - Net Change in Materials, Supplies & Inventories - Net	(4,386,645)		-195%
11			(238,499)	-538%
12		(1,520,915)	(230,433)	-550 /6
13	~ , , , ,	970 247	3,124,120	-72%
14	•	870,247	3,124,120	-12/0
15	· · · · · · · · · · · · · · · · · · ·	(8,102,144)	16,300,999	-150%
16 17	Net Cash Provided by/(Osed in) Operating Activities	(0, 102, 144)	10,300,999	-130 /6
	Cash Inflows/Outflows From Investment Activities:			
19		(4,534,120)	(8,854,010)	49%
20	(net of AFUDC & Capital Lease Related Acquisitions)	(4,334,120)	(8,834,010)	7570
21	Acquisition of Other Noncurrent Assets	(2,985,898)	(1,392,275)	
22	Proceeds from Disposal of Noncurrent Assets	(2,985,898)	(1,392,213)	
23	Investments In and Advances to Affiliates			n/a
24				11/4
25	Disposition of Investments in and Advances to Affiliates			
26	•	(152,573)	1,061,111	-114%
27	Net Cash Provided by/(Used in) Investing Activities	(7,672,591)	(9,185,174)	16%
28	The Gualit Formaca by (Good III) III you saing / Carvingo	(1,012,001)	(0,100,111)	
	Cash Flows from Financing Activities:			
30				
31	Long-Term Debt	17,493,691	(3,149,967)	655%
32	Preferred Stock	, ,	, , , , , ,	
33				
34		(406,038)	(17)	-2388359%
35	Net Increase in Short-Term Debt	(,,	, ,	
36	Other:			
37	Payment for Retirement of:			
38	•			
39				
40				
41				
42				
43				
44		(1,043,691)	(2,279,202)	
45		<u> </u>		<u> </u>
46		16,043,962	(5,429,186)	396%
47				
48	Net Increase/(Decrease) in Cash and Cash Equivalents	269,227	1,686,639	-84%
	Cash and Cash Equivalents at Beginning of Year	796,302	1,065,529	-25%
50	Cash and Cash Equivalents at End of Year	1,065,529	2,752,168	-61%
				Page 28

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

Total		
Annual Net Cost		
Yield to	6.16%	
Outstanding Per Balance	13,000,000	13,000,000
Net	13,000,000	13,000,000
Principal	13,000,000	13,000,000
Maturity Date	June-17	
Issue Date	June - 07	
Pocorination	Senior 1	32 TOTAL
	Issue Maturity Annual Annual	Save

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Year: 2009	mher	Cost %		
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	Princinal	Outstanding		
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PREFERRED STOCK		. (1)		\dashv
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REI	D Z	Value		
	Shares	Issued		
	Issue Date	Mo./Yr.		
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		Series	31E	
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			APPI	
			NOT APPLICABLE	TOTAL
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Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

			COMIMC	COMMON STOCK				Year: 2009
	Avg. Number of Shares	Book Value	Earnings Per	Dividends Per	Retention	1	Market Price	Price/ Earnings
	Outstanding	Per Share	Share	Share	Ratio	High	Low	Ratio
· (\ e.								
4 January	4350394	8.50				00.6	8.03	
6 February	4352319	8.94				9.00	8.12	
8 March	4299536	8	0.46			8.98	7.02	
10 April	4353560	8.50				9.00	7.68	
12 May	4354171	8.48				9.15	8.29	
14 June	4301369	8.60	0.16			9.13	8.10	
16 July	4301988	m ∞				8.94	7.65	
18 August	4302595	8.54			***	8.75	7.75	
G September	4303208	8.60	(0.04)			8.65	8.15	
2 October	4303806	8 8 8				9.39	8.12	
November	4361308	8.90				9.20	8.56	
6 December	4361869	10.30	1.02			10.61	8.36	
- w o .								
3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3								
32 TOTAL Year End			1.591		100.00%			

MONTANA EARNED RATE OF RETURN

Year: 2009

	MONTANA EARNED RATE OF			ar. 2009
	Description	Last Year	This Year	% Change
	Rate Base			
1				
2	101 Plant in Service	3,506,246	3,519,703	
3	108 (Less) Accumulated Depreciation	(1,185,569)	(1,267,607)	
4	NET Plant in Service	2,320,677	2,252,096	
5		, ,		
6	Additions	+		
7	154, 156 Materials & Supplies	26,848	19,163	
1	165 Prepayments	20,010	15,200	
8	Other Additions	20 127	24 602	
9		38,127	34,682 53,845	
10	TOTAL Additions	64,975	33,043	
11				
12	Deductions			
13	190 Accumulated Deferred Income Taxes	562,698	562,668	
14	252 Customer Advances for Construction			
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions			
17	TOTAL Deductions	562,698	562,668	
18	TOTAL Rate Base	1,822,954	1,743,273	
19	101/121/100			
20	Net Earnings	89,684	116,030	29.38%
	Het Lattings	05,001	110,000	
21	Data & Data and Assessed Bata Basa	4 020%	C CCC9	35.29%
22	Rate of Return on Average Rate Base	4.920%	6.656%	33.2376
23				0.059/
24	Rate of Return on Average Equity	0.298%	0.325%	9.05%
25				
26	Major Normalizing Adjustments & Commission			
27	Ratemaking adjustments to Utility Operations			
28				
29				
30				
31				
32				
33				
34				1
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35				
36				
37				
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41				
42		1		
43			1	
44				
45		-		
46			1	
47	Adjusted Rate of Return on Average Rate Base			
	Aujusteu Nate of Neturn on Average Nate Dase			
48	Adjusted Data of Datum on Avance Cavity			
49	Adjusted Rate of Return on Average Equity			1

MONTANA COMPOSITE STATISTICS

Year: 2009

	Description	Amount
1		
2	Plant (Intrastate Only) (000 Omitted)	
3		
4	101 Plant in Service	3,521
5	107 Construction Work in Progress	
6	114 Plant Acquisition Adjustments	:
7	105 Plant Held for Future Use	62
8	154, 156 Materials & Supplies	63
9 10	(Less): 108, 111 Depreciation & Amortization Reserves	(1,314)
11	108, 111 Depreciation & Amortization Reserves 252 Contributions in Aid of Construction	(1,314)
12	202 Continuations in Aid of Construction	•
13	NET BOOK COSTS	2,270
14	NET BOOK GOOTG	20,201
15	Revenues & Expenses (000 Omitted)	
16	,	
17	400 Operating Revenues	1,323
18	· · ·	
19	403 - 407 Depreciation & Amortization Expenses	93
20	Federal & State Income Taxes	28
21	Other Taxes	63
22	Other Operating Expenses	1,023
23	TOTAL Operating Expenses	1,207
24		440
25	Net Operating Income	116
26	445 404 4 Other Income	7.0
27	415 - 421.1 Other Income	19 59
28 29	421.2 - 426.5 Other Deductions	وح
30	NET INCOME	76
31	TET III O III	
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	402
36	Commercial	158
37	Industrial	
38	Other	
39	TOTAL NUMBER OF CUSTOMERS	500
40	TOTAL NUMBER OF CUSTOMERS	560
41	Other Statistics (Intrastate Only)	
42	Other Statistics (Intrastate Only)	
43	Average Annual Residential Use (Mcf or Dkt))	77.7
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	26.4
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) +	
	(mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	79.67
48	Gross Plant per Customer	6,288

Year: 2009

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)

			Project Description	Total Company	Total Montana
1	ENERGY	WEST .	- WEST YELLOWSTONE	2,439	
			- MONTANA	852,801	
			- CASCADE	052,001	
	OTHER	MITCHELL	CASCADII		
5					
6 7					
/					
8	:				
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47					
48					
49					
50	TOTAL			855,240	
	1.01/			1 000,20.0	

SCHEDULE 32

Year: 2009

Page 1 of 3

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

		To	otal Company	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
1	January	N/A		
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			

			Montana	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	January	N/A		
15	February	<u>'</u>		
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2009

	Total Company							
		Peak	Peak Day Volumes	Total Monthly Volumes				
		Day of Month	Mcf or Dkt	Mcf or Dkt				
1	January	N/A						
2	February							
3	March							
4	April							
5	May							
6	June							
7	July							
8	August							
9	September							
10	October							
11	November							
12	December							
13	TOTAL							

				Montana	
		Peak		Peak Day Volumes	Total Monthly Volumes
		Day of Mor	nth	Mcf or Dkt	Mcf or Dkt
14	January	N/A			
15	February				
16	March				
17	April				
18	May				
19	June				
20	July				
21	August				
22	September				
23	October				
24	November				
25	December				
26	TOTAL				

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Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

SCHEDULE 32 Continued
Page 3 of 3
Year: 2009

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

		10		TOTAL TOTAL	AND THE PROPERTY OF THE PROPER			rear. #007
				lotal Company	mpany			
		Peak Day	Peak Day of Month	Peak Day Volur	Peak Day Volumes (Mcf or Dkt)	Total Mon	Total Monthly Volumes (Mcf or Dkt)	Acf or Dkt)
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
1 Ja	January							
2 Fe	bruary							
3 0	arch							
4 Ap	ıril							
<u>5</u> №	эy							
nr 9	ne							
7 Ju	<u>^</u>							
8 Au	August							
8 6	eptember							
10 Q	stober							
11 No	vember							
12 De	eember							
13 TOTAL	TAL							

Peak Day of Month Peak Day Volumes (Mcf or Dkt) Total Monthly Volumes (Mcf or Dkt) Tot	01000				Mon	Montana			
Injection Withdrawal Injection Withdrawal Injection Withdrawal Injection Withdrawal Injection Withdrawal Injection Withdrawal Injection Withdrawal Injection Withdrawal Injection Withdrawal Injection Withdrawal Injection Inject			Peak Day	of Month	Peak Day Volur	mes (Mcf or Dkt)	Total Mon	ithly Volumes (M	lcf or Dkt)
l i	Str (SD)		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
in the second second second second second second second second second second second second second second second	4	January							
in the second se	Ŋ	February							
į*	9	March							
ļ•	_	April							
Įª	$\overline{\infty}$	May							
į.	ത	June							
p*	0	July							
ja	_	August							
i-	N	September							
1.0	3	October							
1.0	4	November							
1"	Ŋ	December							

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

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WEST YELLOWSTONE
ENERGY WEST MONTANA - WEST YELLOWSTONE
Company Name:

Year: 2009	Difference		
7.0	Achieved Savings (Mcf or Dkt)		
IT PROGRAMS	Planned Savings (Mcf or Dkt)		
ANAGEMEN	% Change		
MAND SIDE M	Last Year Expenditures		
VATION & DE	Current Year Expenditures		
MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS	Program Description	1 See Energy West MT Report 10 11 11 11 12 12 22 23 24 26 27 33	32 TOTAL

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

		MONTANAC	MONTANA CONSUMPTION AND REVENUES	EVENUES			Year: 2009
		Operating Revenues	Revenues	MCF Sold	Sold	Avg. No. of Customers	Customers
	Sales of Gas	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
	Residential	384,312	467,271	28,363	30,530	402	402
. 4	Commercial - Small	188,123	230,915	14,641	15,582	103	100
က	Commercial - Large	750,929	968,467	73,378	77,525	52	55
4	Industrial - Small						
ß	Industrial - Large						
ဖ	Interruptible Industrial						
7	Other Sales to Public Authorities						
∞	Sales to Other Utilities						
6	Interdepartmental						•
10							
11	TOTAL	\$1,323,364	\$1,666,653	116,382	123,637	560	557
12							
73							
4							
15		Operating Revenues	Revenues	BCF Transported	sported	Avg. No. of Customers	Customers
9 !		((-	(
	;	Current	Frevious	Current	Previous	Current	Frevious
9	Transportation of Gas	Year	Year	Year	Year	Year	Year
19							
20	Utilities				•••		
7	Industiral						
22	Other						
23	The second secon						
24	TOTAL						

Natural Gas Universal System Benefits Programs

	Natural Gas (universai Sys	stem Benefits	Programs		
	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2 3 4 5						
6						
7						
,	Market Transformation					
9						
10						
11						
12						
13						
14						
	Research & Developm	l ent				
16		<u> </u>				
17						
18						
19						
20						
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22						
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24 25						
26						
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28						
	Other					
30						
31						
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35						1
36 37						
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Schedule 36b

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

Montana Conservation & Demand Side Management Programs

wontan	a Conservation &	Demand Si		nent Progra		
			Contracted or		Expected	Most
		Actual	Committed	Total Current	savings	recent
			Current Year	Year	(MW and	program
	D					
	Program Description	Expenditures	Expenditures	Expenditures	MWh)	evaluation
1	Local Conservation					
2	1]	
3		}	İ			
4						
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5						
6						
7						
8	Demand Response					
9						
10						
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	Market Transformatio	n				
16			I			l
17						
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	Research & Developn	ant.	L			1
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	Low Income					
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31		ļ	1		1	
32			1		1	
33					1	
					1	
34		Santa California Con Llabora in California i		000000000000000000000000000000000000000		
35	Other					
36					1	
37		1			1	
38		1			1	
39		1	1		1	
		1		[1	
40		1			1	
41		1			1	
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44					1	
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46					1	1
47						1
	Total					
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